

NOV 0 9 2006

LEGISLATIVE ENVIRONMENTAL POLICY OFFICE

MONTANA DEPARTMENT OF ENVIRONMENTAL QUALITY

Permitting and Compliance Division

Industrial and Energy Minerals Bureau Coal and Uranium Program

ANNUAL REPORT

Information through June 30, 2006

TABLE OF CONTENTS

COAL	MINING	1
	ACREAGE PRESENTLY BONDED UNDER STRIP MINE PERMITS	1
	MONTANA COAL MINING COMPANIES	1
	Active Mines	1
	Reclamation Only or Inactive	2 2
	Prospecting Companies	2
	PROPOSED NEW MINES & EXPANSIONS AT EXISTING MINES	2
	Large New Mines	2
	Pending Expansions, Reductions and Major Revisions	<u>at</u>
	Existing Mines	2
	Renewals and Transfers at Existing Mines	3
	Small Mines	4
	PERMITTED AND DISTURBED ACREAGES	4
	Coal Enforcement	6
	Active Violations	7
	INSPECTIONS, MAINTENANCE ITEMS AND MINOR REVISIONS	8
	BOND RELEASE ACTIVITY; TABLES TO FOLLOW	9
	Completed Bond Releases	10
	Phase I Bond Release Applications	10
	Phase I and II Bond Release Applications	11
	Phase III Bond Release Applications	12
	Phase IV and Full Bond Releases Includes Permit	
	Area Adjustments	12
	E. Administrative, or Lands Not Disturbed	13
	Bond Release Applications Pending	13
	Phase I Applications	13
	Phase I and II (combined) or Phase II Applications	14
	Phase III Applications	14
	Phase IV or Full Applications	14
COAL	PROSPECTING	15
	PERMITS BY COMPANY	15
	PROSPECTING PERMIT BY COUNTY	15
	Expired Permits - Bond Still Held	15

Data Compiled by:

Ashley J. Eichhorn and Claudia B. Furois (406) 444-4968 Coal and Uranium Program Industrial and Energy Minerals Bureau Permitting and Compliance Division Department of Environmental Quality

COAL MINING

ACREAGE PRESENTLY BONDED UNDER STRIP MINE PERMITS

COMPANY	PERMIT#	AC PMTD	BOND RETAINED
BIG SKY COAL COMPANY	83004CR	2,264.76	16,956,534.00
BIG SKY COAL COMPANY	88004B	5,458.60	8,423,505.00
BMP INVESTMENTS INC.	93017	4,236	1,182,000.00
COAL CREEK	80009C	120.00	0.00
DECKER COAL COMPANY	83007	4,361.40	55,825,089.00
DECKER COAL COMPANY	87001C	7,356.80	58,693,478.09
SPRING CREEK COAL COMPANY	79012	6,706.2	63,806,766.00
WARBURTON	78011R	10.00	2,000.00
WARBURTON	86016	7.00	1,400.00
WESTERN ENERGY	81003E	1,485.00	1,268,888.00
WESTERN ENERGY	84003B	6,058.50	48,403,696.00
WESTERN ENERGY	85003C	9,360.50	41,755,536.00
WESTERN ENERGY	86003A	4,167.40	18,202,793.00
WESTERN ENERGY	86003D	4,554.40	28,660,982.00
WESTMORELAND RESOURCES			
INC	85005	5,387.00	10,613,868.00
WESTMORELAND SAVAGE CORP.	84002	874.00	3,212,879.21
TOTALS		62,407.56	357,009,414.30

One Company (Coal Creek) does not have a valid bond. The area encompassed by this expired/suspended permit is 120 acres.

MONTANA COAL MINING COMPANIES

Decker Coal Company P.O. 12 Decker, MT 59025-0012

Westmoreland Resources, Inc. P.O. Box 449 Hardin, MT 59034-0449

Spring Creek Coal Company P.O. Box 67 Decker, MT 59025-0067

BMP Investments Inc. 275 Madison Ave, Suite 1505 New York, NY 10016

Coal Processing Facility Only Wolf Mountain Coal, Inc. 215 1st West Parkway Sheridan, MT 82801 Western Energy Company PO Box 99 Colstrip, MT 59323-0099

Big Sky Coal Company PO Box 97 Colstrip, MT 59323-0097

Westmoreland Savage Corp. PO Box 99 Colstrip, MT 59323-0099

BMP Investments Inc. (local office) 490 North 31ST Street, #305 Billings, MT 59101

Bull Mountain Land Company 3203 3rd Ave North, Suite #300 Billings, MT 59101

Reclamation Only or Inactive

Coal Creek Clayton Tonnemaker (Deceased) 212 S. Cudd River Falls, WI 54022 BlackJack Mine Blaine Warburton Route 70, Box 51 Chinook, MT 59523

Prospecting Companies

Carpenter Creek LLC 3203 3rd Ave North, #305 Billings, MT 59101 Kennecott Energy PO Box 3009 Gillette, WY 82717-3009

PROPOSED NEW MINES & EXPANSIONS AT EXISTING MINES

- I. Large New Mines
- B. Pending Expansions, Reductions and Major Revisions at Existing Mines
 - 1. Wolf Mountain Coal Inc.

Application 00173, Coal Processing Facility

Received: 4/2/2004

Declared Complete: 7/20/2004 Declared Acceptable: 5/17/2005 Issued: Awaiting submittal of bond

2. Western Energy Company (Area C)

Application 00172, Area C North-North additional 170 acres

Received: 2/5/2004

Declared Complete: 9/21/2004

Declared Acceptable:

Issued:

3. Westmoreland Resources Inc.

Application 00170, Tract III South, additional 1,713 acres

Received: 6/4/2004

Declared Complete: 11/19/2004 Declared Acceptable: 06/07/2006

Issued: 07/05/2006

4. Spring Creek Coal Company

Application 00174, South Fork Extension, additional 157.6 acres

Received: 6/4/2004

Declared Complete: 10/26/2005

Declared Acceptable:

Issued:

5. <u>Decker Coal Company</u>

Application 00175, West

Received: 10/13/2005

Declared Complete: 12/16/2005 Declared Acceptable: 02/16/2006

Issued: 04/03/06

6. Western Energy Company (Area E)

Application 00177, Area E-additional 21.3 acres

Received: 09/17/2005 Declared Complete: Declared Acceptable:

Issued:

7. BMP Investments Inc.

Application 00178, Amendment and Mine Plan Revision

Received: 01/26/2006

Declared Complete: 03/16/2006

Declared Acceptable:

Issued:

8. <u>Bull Mountain Land Company</u>

Application 00179 Received: 3/15/2006 Declared Complete: Declared Acceptable:

Issued:

C. Renewals and Transfers at Existing Mines

1. Western Energy Company

Application for 5-year Renewal of 84003B

Received: 2/28/2005

Declared Complete: 5/25/2005 Declared Acceptable: 11/08/2005

Issued: 12/08/2005

2. Western Energy Company

Application for 5-year Renewal of 86003D

Received: 7/22/05

Declared Complete: 8/11/05 Declared Acceptable: 02/24/2006

Issued: 03/21/2006

3. Decker Coal Company

Application for 5-year Renewal of 87001C

Received: 7/29/05

Declared Complete: 9/8/05

Declared Acceptable: 03/02/2006

Issued: 03/27/2006

II. Small Mines:

Bull Mountain Land Company 3203 3rd Ave North, Suite 300 Billings MT 59101

PERMITTED AND DISTURBED ACREAGE

Company	Permit No	Permitted	Current	Facilities2	Active	Rough	Current	Current	10-Year	Cumul.	Cumul	Cumul	Cumul
	Ì	Acreagel	Disturb		Mining3	Backfill4	Backfill5	Soiled/	seeded7	Disturb8	Backfill	soiled/	10-year
								seeded6				seeded	seeded
Western Energy*	86003A	- 4,161.9	8.3	414	435	453.1	56.0	67.6	0.0	2768.6	1466.5	1409.5	1192.0
Western Energy*	84003B	6058.5	260.8	422	1154.6	820.1	2.5	48.7	0.8	3544	1147.3	1139.2	747.3
Western Energy*	85003C	- 9365.5	116.4	720.7	1384.3	1260.3	-18.3	<u>-1</u> 8.3	251	4866.5	1701.2	1701.2	1282.2
Western Energy*	86003D	4,554.4	184.7	322.4	657.1	_664.4	78	84.5	91.7	2749	1105.1	1101.9	500.6
Western Energy*	81003E	1,485.0	0	18.6	0	12.1	0	0	97.4	1263	1232.3	1217.9	1010.7
Western Energy*	85003P	20.4	-491.9	0	0.0	0.0	-491.8	-491.8	-469.6	20.4	20.4	20.4	20.4
Westmoreland*	85005	- 5496	88.5	454.5	462.5	208.5	95.5	82.0	109.5	3745.5	2620	2637	1263
Decker Coal Co.*	83007	4361.4	0	946.4	568.5	125.2	44.7	0	30.1	2047.1	407	362.3	81.4
Decker Coal Co.*	87001C	→ 7339	136.2	1346.7	1439	412.9	0	0	33.1	5010.4	1811.8	1604.2	535.9
Big Sky Coal Co.*	83004CR	→ 2161.1	0.0	202.5	0.0	0.0	0.0	0.0	0	1687.4	1485.4	1469.1	910.9
Big Sky Coal Co.*	88004B	- 5472	14.9	235.2	71.1	69.9	188.5	120.8	0.0	2228.8	1923.7	982.9	0.0
Westmoreland Savage*	84002	874.0	11.7	50.1	182.7	98	0	0	_ 0	501.7	170.9	196.2	144.7
Spring Creek Coal*	79012	- 6926.3	281.4	1348.2	1031.5	221.3	24.2	24.2	0	2938.7	552.3	552.3	16.2
Warburton*	78011R	10	0	0.0	0	0	0	0	0	10	10	10	0
Warburton*	86016	7	0	0.0	0	0	0	7	0	7	7	7	0
BMP Investments*	93017	~ 4216.91	0.0	44.0	0.0	0.0	0.0	0.0	0.0	44.0	0.0	0.0	0.0
Totals		62,509.41	596.1	6525.3	7386.3	4345.8	-65.4	8.7	144	33432.1	15660.9	14411.1	7705.3

^{*} Updated for FY 06

These numbers are collected from the current year's Annual Report for each mine; most annual reports are submitted between January and June. Occasionally a minor revision or incidental boundary change may be approved during the year; the permitted acreages will be updated as that occurs.

All acres permitted are not scheduled for disturbance. There are various levels of disturbance, ranging from "associated" to "mine level". Associated disturbance consists of soil stockpiles, sediment ponds, other facilities, and mine level disturbance is actual coal removal area. Bonding is calculated partially on the type of disturbance an area is scheduled for. For those permitted areas not subject to any surficial disturbance, bonding is minimal.

¹ Permitted Acreage is the total acreage included in the surface mine permit area.

² Includes facilities that will be in place for about one year or more, such as: roads, railroads, load out facilities, mine offices, equipment storage areas, coal storage barns, dams and impoundments, conveyor routes or other routes, powerlines, etc.

³ Pits, spoil peaks and areas in advance of the pits stripped of topsoil

⁴ This includes acreage at the end of the report period where spoil peaks have been graded or where spoil has been moved or spoil has been brought into a spoil peak area in anticipation of achieving final elevation of backfilled areas.

⁵ That acreage backfilled and graded to the approved postmine topography, elevation, slope, and aspect with drainages and drainage divides rough graded.

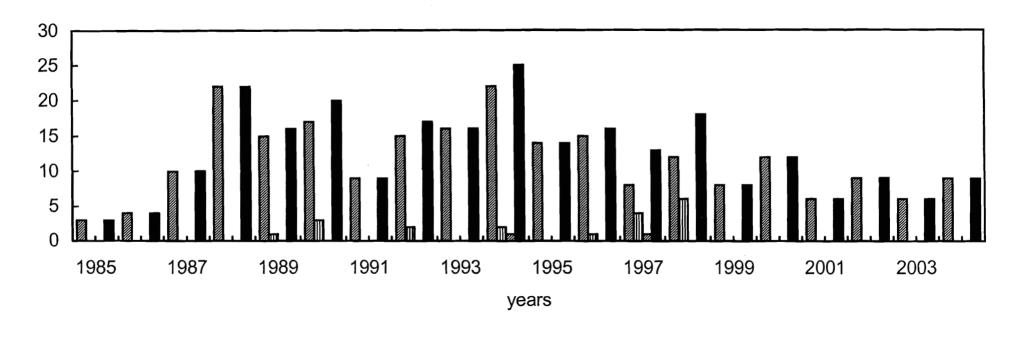
⁶ Acreage intended as final reclamation, soiled and seeded, and planted with permanent seed mixtures and seedlings (ARM 17.24.702 and 725)

⁷ Acres which were planted in the reporting period 10 years prior (ARM 17.24.725).

⁸ Includes all surface which has been disturbed. (Cumulative Disturbance = Facilities + Active Mining + Rough Backfill + Cumulative Backfill)

Coal Enforcement

History of Coal Violations



☑ VIOLATIONS Ⅲ C.O. ☑ SHOW CAUSE ■ TOTALS

The above chart shows the historic coal/uranium violation database for the period 1985 through 2006. Active current violations are listed below.

Active Violations from July 1, 2005 through June 30, 2006

COMPANY	NI O NI #	EID	DATE ISS	NIOI ATION		TOA ISSUED	NOV ISSUED	FFCLO ISS	DI C CENIT
COMPANY	N.O.N.#	FID	DATE 133			1330ED	ISSUED	FFCLO 155	KLS SENT
					82-4-221; 82-4-				
				Initiating construction of truck loadout area prior	222(2)(I);				
Absaloka Coal Mine	05-05-01	085		_); 17.24.415(2)	·	07-Oct-05		20-Apr-06
Ausaioka Cuai Willie	03-03-01	707	09-3ep-03	lo approvar of the fillior revision), 17.24.413(2)	,	07-001-03		20-Api-00
·									
							Ì		
								'	
Bull Mtn Coal Mine #1	05-17-02	1001	30-Nov-05	Coal stockpiled on an unapproved area	17.24.413(1)(a)		30-Dec-05	16-Dec-05	09-Mar-06
					17.24.413(1)(a);				
					17.24.415(2);				
Bull Mtn Coal Mine #1	06-17-01	1089	09-Feb-06	approved boundary for coal stockpiles	17.24.609(3)		27-Mar-06		
Dull Mtn Cool Mins #1	06 17 03	1102	00 700 06	Using underburden water wells for mine	17.24.200	1			
Bull Mtn Coal Mine #1	No-1/-02	11183	09-Jun-06	operations	17.24.308	1	1		

⁻⁰¹⁻ is West Decker; -02- is Savage Mine; -03- is Rosebud Mine; -04- is Big Sky Miine; -05- is Absaloka Mine; -07- is East Decker; -12- is Spring Creek Mine; -17- is Bull Mountain Mine #1.; -11- is Blackjack I; -16- is Blackjack II; and -17- is Bull Mountains Mine #1.

INSPECTIONS, MAINTENANCE ITEMS AND MINOR REVISIONS

MINE NAME	COMPLETE INSPECTIONS	PARTIAL INSPECTIONS	NEW MAINT. ITEM	COMPLETED MAINT. ITEM	MINOR REVISIONS RECEIVED	MINOR REVISIONS COMPLETED
Big Sky A*	6	7	1	0	5	3
Big Sky B*	6	7	11	4	8	8
BMP Investments Inc.	6	8	9	8	8	4
Bull Mountain Land Company	1	4	0	0	0	0
Coal Creek	0	0	0	0	0	0
Decker (East) *	5	8	3	2	3	3
Decker (West)	5	10	15	9	17	16
Roundup Power	1	4	0	0	0	0
Spring Creek	6	8	11	11	8	7
Warburton BJ I*	5	0	1	0	0	0
Warburton BJ II	5	0	1	0	0	0
Western Energy A	5	9	4	6	9	5
Western Energy B	5	9	7	3	10	8
Western Energy C	5	8	7	6	6	4
Western Energy D	5	9	12	6	7	5
Western Energy E	5	8	2	0	3	2
Western Energy Pit 6	5	7	0	1	1	2
Westmoreland	7	6	15	11	9	12
Westmoreland Savage	5	8	3	3	5	2
Totals	88	120	101	70	99	81

For those mines marked with "*", Maintenance items are not broken out by location; All Decker maintenance items are together, all Warburton, etc. Western Energy has some "mine-wide" minor revisions that are counted in the Area A section, instead of having a minor revision counted for each area.

BOND RELEASE ACTIVITY; TABLES TO FOLLOW

- I. Completed Bond Releases
 - A. Phase I
 - B. Phase II
 - C. Phase III
 - D. Phase IV or Full Release
 - E. Administrative, or Lands not Disturbed
- II. Bond Release Applications Pending
 - A. Phase I
 - B. Phase II
 - C. Phase III
 - D. Phase IV or Full Release

Reclamation Activity reflected by Bond Release

I. Completed Bond Releases

A. Phase I Bond Release Applications **

APP. #	COMPANY	AREA	DATE REC'D	DATE RLSD	AMT RLSD	PHASE	ACRES RLSD
20	Westmoreland		17-Apr-91	05-Aug-91	\$0.00	1	276.5
21	WESTMORELAND		04-May-93	24-Aug-93	\$0.00	I	247.0
28	WESTMORELAND		03-Jul-95	06-Jun-96	0	1	262.0
4	Westmoreland		18-Jun-85	20-Feb-86	\$916,983.00	1	370
5	Western Energy	В	20-Oct-86	23-Jul-87	\$1,135,794.00	I	449.5
6	Warburton	BJ I	30-Dec-86	25-Feb-87	\$9,528.75	I	10
7	Western Energy	Α	26-Mar-87	04-Jan-88	\$1,295,206.00		521
8	Hathaway		20-Mar-87	27-May-87	\$34,939.20	l	17
9	Westmoreland		04-Apr-89	03-Jan-90	\$0.00	I	. 70.7
53	Westmoreland	1	08-Aug-01	22-Mar-02	\$0.00	1	608.5
68	Westmoreland		30-Aug-04	19-Jan-05	\$0.00	1	276.5
39	Westmoreland		17-Aug-98	13-May-99	\$700,965.00	1	126.3
51	Wesmoreland		10-May-00	19-Nov-01	\$1,051,725.00	1	189.5
10	Big Sky Coal	A	26-Jan-88	8-Dec-2003	\$9,085,762.85.00	1	823.43
57	Decker Coal	East Pits	24-Sep-02	13-Jan-2004	\$943,737.91	1	362.3
58	Decker Coal	West Pits	24-Sep-02	13-Jan-2004	\$198,322.51	ı	1384.5
11	Western Energy	A	04-Mar-88	07-Jun-96	\$0.00	1	64
12	Western Energy	В	04-Mar-88	07-Jun-96	\$0.00	I	151.5
13	Western Energy	С	04-Mar-88	07-Jun-96	\$0.00		72
					\$15,372,964.22		6,282.23

^{**} Phase I Bond Release Applications released prior to 1989 are equivalent to Phase I and II bond release now.

B. Phase I and II Bond Release Applications

APP.#	COMPANY	AREA	DATE REC'D	DATE RLSD	AMT RLSD	PHASE	ACRES RLSD
19	Warburton	BJ II	03-Dec-90	12-Jul-91	\$0.00	I AND II	22.6
22	Western Energy	E	19-Sep-94	07-Jun-96	\$449,475.00	I AND II	47.1
24	Western Energy	A	23-Mar-95	07-Jun-96	\$0.00	I AND II	218
25	Western Energy	В	23-Mar-95	07-Jun-96	\$0.00	I AND II	85.8
26	Western Energy	С	23-Mar-95	07-Jun-96	\$0.00	I AND II	145
27	Western Energy	E	23-Mar-95	07-Jun-96	\$4,010,932.00	I AND II	420.3
29	Meridian	TEST PIT	11-Jul-95	09-Apr-96	\$0.00	I AND II	6.09
30-B	Western Energy	С	26-Jan-96	16-Mar-04	\$108,252.00	I AND II	52.2
31	Western Energy	A	10-Jun-96	31-Jul-97	\$0.00	I AND II	200
32	Western Energy	В	10-Jul-96	31-Jul-97	\$0.00	I AND II	1
33	Western Energy	С	10-Jul-96	31-Jul-97	\$0.00	I AND II	565
34	Western Energy	D	10-Jul-96	31-Jul-97	\$0.00	I AND II	177.8
35	Western Energy	E	10-Jul-96	31-Jul-97	\$2,196,799.00	I AND II	230.2
37	Western Energy	В	16-May-97	03-Sep-98	\$0.00	I AND II	25
38	Western Energy	C	16-May-97	03-Sep-98	\$0.00	I AND II	154
36	Western Energy	Α	16-May-97	14-Feb-00	\$0.00	I AND II	115
41	Western Energy	D	29-Jul-98	14-Feb-00	\$0.00	I AND II	118.1
42	Western Energy	E	29-Jul-98	14-Feb-00	\$1,452,445.00	I AND II	152.2
44	Western Energy	Α	10-Sept-99	12-6-00	\$0.00	1 AND II	91
46	Western Energy	D	10-Sept-99	12-6-00	\$0.00	1 AND II	91.9
52	Spring Creek		2-Mar-01	12-Dec-01	\$0.00	I AND II	63.9
48	Western Energy	В	10-Apr-00	29-Jan-04	\$0.00	I AND II	42.8
49	Western Energy	D	10-Apr-00	29-Jan-04	\$0.00	I AND II	91.7
50	Western Energy	E	10-Apr-00	29-Jan-04	\$0.00	I AND II	251.2
			Total bond amount	and acres released	\$8,217,903.00		3,367.89

C. Phase II Bond Release Applications

APP.#	COMPANY	AREA	DATE REC'D	DATE RLSD	AMT RLSD	PHASE	ACRES RLSD
39	Westmoreland		07-Oct-98	13-May-99	\$0.00	II	847
51	Westmoreland		10-May-00	19-Nov-01	\$0.00	II	62.50
57	Decker Coal	East Pits	24-Sep-02	13-Jan-04	\$198,322.51		81.4
58	Decker Coal	West Pits	24-Sep-02	13-Jan-04	\$943,737.91	11	523.9
68.2	Westmoreland		31-Aug-04	19-Nov-05	\$0.00	II	557
	- 		Total bond amou	nt and acres releas	ed \$1,142,060.42		2,071.8

D. Phase IV and Full Bond Releases -- Includes Permit Area Adjustments

APP.#	COMPANY	AREA	DATE REC'D	DATE RLSD	AMT RLSD	PHASE	ACRES RLSD
A	Western Energy	В	26-Jan-79	31-Jan-79	\$10,167.50	FULL	2.5
В	Western Energy	A	01-Jul-80	28-Jul-80	\$46,832.10	FULL	14.0
С	Western Energy	A	10-Dec-82	25-Oct-83	\$195,398.50	FULL	57
D	Western Energy	В	30-Apr-87	23-Jun-89	\$11,551.00	FULL	4.4
18	Western Energy	Pit 6	13-Feb-90	08-Jul-91	\$134,692.00	FULL	63.9
29	Meridian	Huntley Load Out	11-Jul-95	12-Oct-95	\$11,394.00	FULL	6.91
30	Western Energy	С	21-Sep-00	16-Mar-2004	\$0.00	FULL	49.6
43	Western Energy	Pit 6	17-Feb-99	26-Jul-05	\$1,085,805.00	FULL	500.5
59	Jesse Minor	Hathaway Coal Mine	23-Jan-2004	8-June-2004	\$23,292.80	FULL	18.08
73	Western Energy	Pit 6	13-Oct-05	07-Jun-06	\$44,988.00	FULL	20.4
			Total bond amount	and acres released	\$1,564,120.00		737.29

E. Administrative, or Lands Not Disturbed

The following releases of either lands or bond obligation occurred as a result of either taking undisturbed lands out of the permit area, recalculation of bond resulting in a significantly lower bond, or a ruling that the lands in question were double permitted, and an Act, other than the Montana Strip and Underground Mine Reclamation Act, had primacy.

APP.#	COMPANY	AREA	DATE REC'D	DATE RLSD	AMT RLSD	PHASE	ACRES RLSD
1	Western Energy	E	04-Oct-83	29-Nov-83	\$1,003,757.12	full	240
14	Spring Creek		14-Nov-88	08-Mar-89	\$2,942,816.00	NA*	NA*
15	Western Energy	D	06-Feb-89	28-Mar-89	\$1,206,539.00	NA*	NA*
16	Western Energy	E	06-Feb-89	28-Mar-89	\$5,643,638.00	NA*	NA*
17	Western Energy	В	06-Feb-89	28-Mar-89	\$2,142,954.00	NA*	NA*
19	Warburton	BJ II	03-Dec-90	12-Jul-91	\$23,125.00	I, II and full*	22.6
	Decker Coal Co.	East	20-Jul-2002	6-Mar-03	2,428,178	NA	0
	Decker Coal Co.	West	20-Jul-2002	6-Mar-03	24,557,298	NA	0
	Western Energy	E		10-1-02	10,279,065	NA	0
			Total bond amount an	\$50,227,370.12		262.6	

II. Bond Release Applications Pending

A. Phase I Applications

APP.#	COMPANY	AREA	DATE REC'D	DATE RLSD	AMT TO BE RLSD	PHASE	ACRES RLSD
61	Big Sky Coal Co.	В	31-May-05		\$1,199,308.00		996
62	Western Energy	Α	04-Aug-04		\$327,000.00		101.6
71	Western Energy	D	01-Feb-05		\$106,862.00	<u> </u>	83.1
75	Western Energy	Α	27-Apr-06		\$1,193,423.00	l ·	370.3
		Total bond amou	unt and acres requ	uested for release	\$2,826,593.00		1,551

B. Phase I and II (combined) or Phase II Applications

APP.#	COMPANY	AREA	DATE REC'D	DATE RLSD	AMT TO BE RLSD	PHASE	ACRES RLSD
45	Western Energy	С	10-Sep-99	WITHDRAWN	\$0.00	I AND II	201
54	Western Energy	В	25-Sep-2002	WITHDRAWN	\$497,546.74	I AND II	202.3
55	Western Energy	С	25-Sep-2002	WITHDRAWN	\$693,171.36	I AND II	252.0
56	Western Energy	D	25-Sep-2002		\$1,163,135.10	I AND II	442.6
61	Big Sky Coal Co.	В	31-May-05		\$1,185,939.00	H	494
66	Western Energy	C	21-Sep-04		\$0.00	I AND II	623
60	Big Sky Coal Co.	Area A	26-Apr-05		\$6,565,265.00	I AND II	595
72	Spring Creek Coal		03-Aug-05	WITHDRAWN	\$300,000.00	I AND II	352.9
		Total bond amo	ount and acres requ	uested for release	\$10,405,057.20		3162.8

C. Phase III Applications

APP.#	COMPANY	AREA	DATE REC'D	DATE RLSD	AMT TO BE RLSD	PHASE	ACRES RLSD
67	Western Energy	В	29-Nov-05		\$0.00	111	27.9
70	Westmoreland	Savage	03-Jan-05	WITHDRAWN	\$477,888.00	III	130
74	Western Energy	E	28-Apr-06		\$0.00	111	172.4
76	Western Energy	E	28-Apr-06		\$0.00	Ш	157.5
	Total bond amount and acres requested for release						4,878

D. Phase IV or Full Applications

APP.#	COMPANY	AREA	DATE REC'D	DATE RLSD	AMT TO BE RLSD	PHASE	ACRES RLSD
Total bond amount and acres requested for release					\$0		0

COAL PROSPECTING

PERMITS BY COMPANY

Permit Holders	County	Bond Held	Number of Acres
Kennecott Energy (321)	Powder River	\$16,000	5.2
Western Energy Co. (322)	Rosebud	\$28,800.00	9.4
Western Energy Co. (323)	Treasure	\$22,800.00	6.4
Carpenter Creek LLC (324)	Musselshell	\$10,000.00	1.0
Totals		\$77,600.00	22

PROSPECTING PERMIT BY COUNTY

County	Number of Permits	Total Acreage Permitted
Powder River	1	5.2
Rosebud	1	9.4
Treasure	1	6.4
Musselshell	1	1.0
TOTAL	4	22.0

Expired Permits - Bond Still Held

Permit No.	Last Renew	Company	County	Bond Amt.	Acreage	Release Date
136		Montana State	Rosebud	\$0.00	16.3	
		University				
288	84	Peabody Coal Co.	Rosebud	\$29,200.00	18.3	
309	93	Big Sky Coal Co.	Rosebud	\$11,000.00	1.2	
303	97	Montco LLP	Rosebud	\$20,500.00	10.5	
313	97	Big Sky Coal Co.	Rosebud	\$25,800.00	15.8	
307	2000	Montco LLP	Powder River	\$12,400.00	2.4	
316	2004	Kiewit Mining	Custer	\$15,500.00	4.9	
		Group				
317	2005	Kiewit Mining	Wibaux	\$10,000.00	0.2	
		Group _		_		
318	2005	Kiewit Mining	Dawson	\$10,000.00	0.4	
		Group				
319	2005	Kiewit Mining	McCone	\$16,000.00	4.0	
		Group	_	_		
320	2005	Kiewit Mining	Prairie	\$12,500.00	1.6	
		Group				
Total Bond	Total Bond yet held on Prospecting Permits as of 7/1/2006				75.6	